

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>34,864</b>	--	--	<b>39,124</b>	--	<b>3,005</b>	<b>-1,172</b>	<b>78,165</b>	<b>0</b>	<b>0</b>	<b>49,481</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,616</b>	<b>-12</b>	<b>2,402</b>	<b>69</b>	--	--	<b>1,288</b>	<b>1,547</b>	<b>401</b>	<b>839</b>	<b>7,168</b>
Pentanes Plus .....	736	-12	--	--	--	--	28	449	20	227	220
Liquefied Petroleum Gases .....	880	--	2,402	69	--	--	1,260	1,098	381	612	6,948
Ethane/Ethylene .....	9	--	--	--	--	--	--	--	--	9	--
Propane/Propylene .....	345	--	1,518	58	--	--	404	--	327	1,190	1,867
Normal Butane/Butylene .....	43	--	840	5	--	--	915	479	54	-560	4,506
Isobutane/Isobutylene .....	483	--	44	6	--	--	-59	619	--	-27	575
<b>Other Liquids</b> .....	--	<b>524</b>	--	<b>2,522</b>	<b>7,347</b>	<b>178</b>	<b>-3,584</b>	<b>14,490</b>	<b>188</b>	<b>-523</b>	<b>44,453</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	524	--	42	4,346	1,181	-162	6,169	86	0	2,291
Hydrogen .....	--	--	--	--	--	1,397	--	1,397	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	524	--	42	4,346	-220	-162	4,772	82	0	2,291
Fuel Ethanol <sup>6</sup> .....	--	524	--	42	4,346	-352	-179	4,657	82	0	2,147
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	132	17	115	--	0	144
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	1,787	--	--	-460	2,770	--	-523	18,172
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	693	3,001	-1,003	-2,962	5,551	102	0	23,990
Reformulated .....	--	--	--	--	1,954	-52	-2,023	3,925	--	0	12,643
Conventional .....	--	--	--	693	1,047	-951	-939	1,626	102	0	11,347
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>97,461</b>	<b>2,562</b>	<b>1,700</b>	<b>1,355</b>	<b>-2,834</b>	--	<b>13,284</b>	<b>92,628</b>	<b>37,121</b>
Finished Motor Gasoline .....	--	--	50,200	51	583	1,355	-188	--	2,687	49,690	3,953
Reformulated .....	--	--	33,865	--	--	650	3	--	240	34,272	20
Conventional .....	--	--	16,335	51	583	705	-191	--	2,447	15,418	3,933
Finished Aviation Gasoline .....	--	--	91	--	--	--	-41	--	--	132	209
Kerosene-Type Jet Fuel .....	--	--	13,854	1,159	245	--	-323	--	937	14,644	10,472
Kerosene .....	--	--	-15	--	--	--	18	--	4	-37	51
Distillate Fuel Oil .....	--	--	17,625	227	955	0	-2,201	--	4,757	16,251	12,552
15 ppm sulfur and under <sup>7</sup> .....	--	--	15,662	227	955	0	-2,334	--	3,585	15,593	10,391
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	589	--	--	--	-109	--	1,121	-423	942
Greater than 500 ppm sulfur .....	--	--	1,374	--	--	--	242	--	51	1,081	1,219
Residual Fuel Oil <sup>8</sup> .....	--	--	4,102	918	--	--	459	--	696	3,865	5,817
Less than 0.31 percent sulfur .....	--	--	49	--	--	--	-7	--	NA	NA	260
0.31 to 1.00 percent sulfur .....	--	--	903	10	--	--	154	--	NA	NA	1,037
Greater than 1.00 percent sulfur .....	--	--	3,150	908	--	--	318	--	NA	NA	4,520
Petrochemical Feedstocks .....	--	--	7	36	--	--	1	--	--	42	3
Naphtha for Petro. Feed. Use .....	--	--	7	36	--	--	1	--	--	42	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	42	--	--	--	1	--	3	38	31
Lubricants .....	--	--	761	5	-83	--	47	--	226	410	1,055
Waxes .....	--	--	--	21	--	--	--	--	7	14	--
Petroleum Coke .....	--	--	4,891	35	--	--	-146	--	3,862	1,210	1,313
Marketable .....	--	--	3,861	35	--	--	-146	--	3,862	180	1,313
Catalyst .....	--	--	1,030	--	--	--	--	--	--	1,030	--
Asphalt and Road Oil .....	--	--	1,342	110	--	--	-450	--	104	1,798	1,580
Still Gas .....	--	--	4,104	--	--	--	--	--	--	4,104	--
Miscellaneous Products .....	--	--	457	--	--	--	-11	--	2	466	85
<b>Total</b> .....	<b>36,480</b>	<b>512</b>	<b>99,863</b>	<b>44,277</b>	<b>9,047</b>	<b>4,538</b>	<b>-6,302</b>	<b>94,202</b>	<b>13,873</b>	<b>92,944</b>	<b>138,223</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."